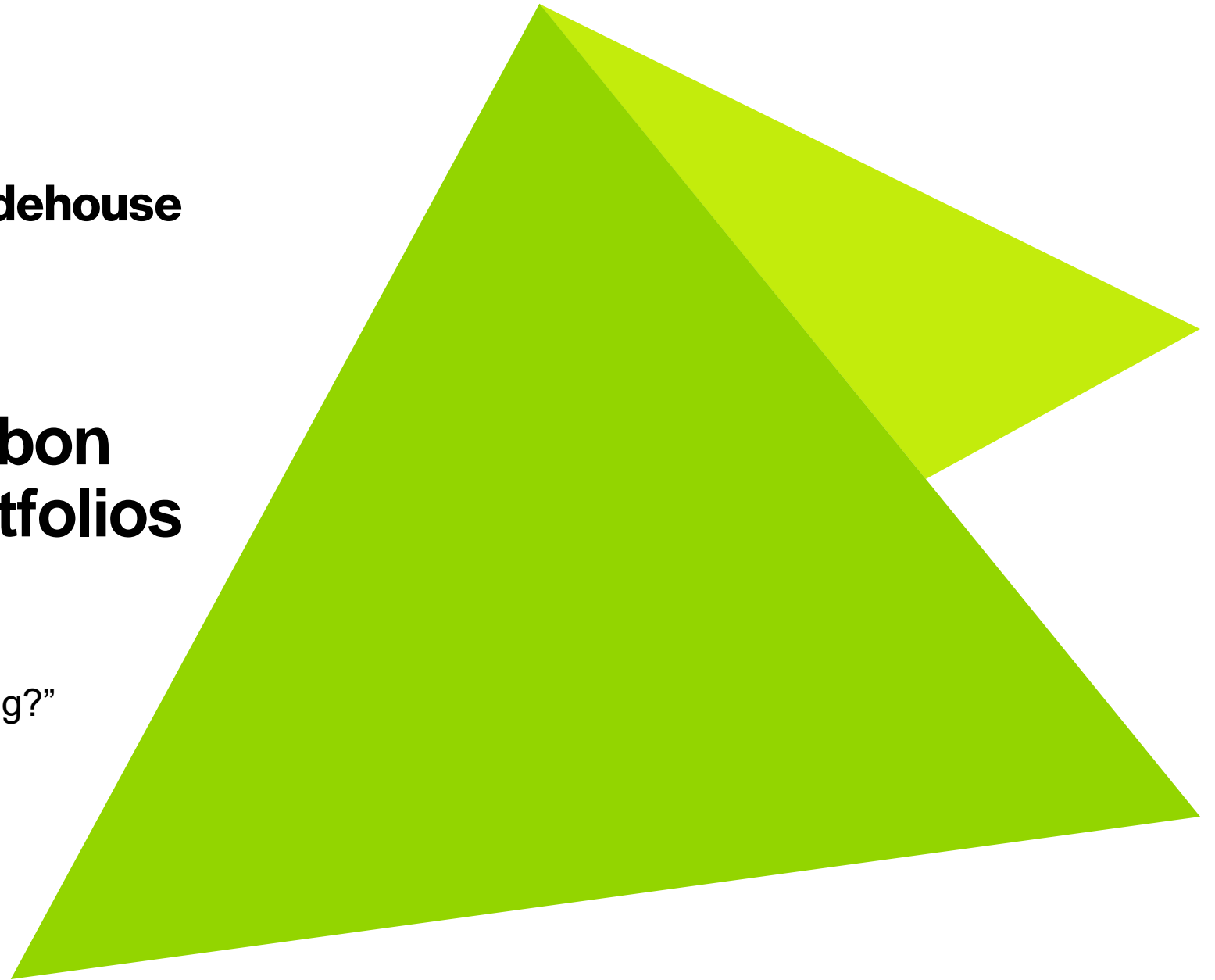


Managing Hidden Carbon Risks in Financial Portfolios

Part 1 of the Webinar Series
“What is Next for Internal Carbon Pricing?”

5 May 2020



Webinar agenda

Ian Trim
Director
Guidehouse



2'

Welcome



Alison Paton
Associate
The Generation Foundation



5'

Carbon Pricing
Unlocked



Thomas Kansy
Director
Vivid Economics



15'

Climate Change:
Preparing for an
Inevitable Policy
Response



Long Lam
Managing Consultant
Guidehouse



10'

Internal Carbon
Pricing for
Managing Hidden
Carbon Risks



Maurice Quant
Senior Consultant
Guidehouse



10'

Global Dataset for
Investigating
Embedded Emissions
and Value at Risk



Use the chat box to
type your question



15'

Moderated
Q&A



Alison Paton
Associate

generation—
foundation

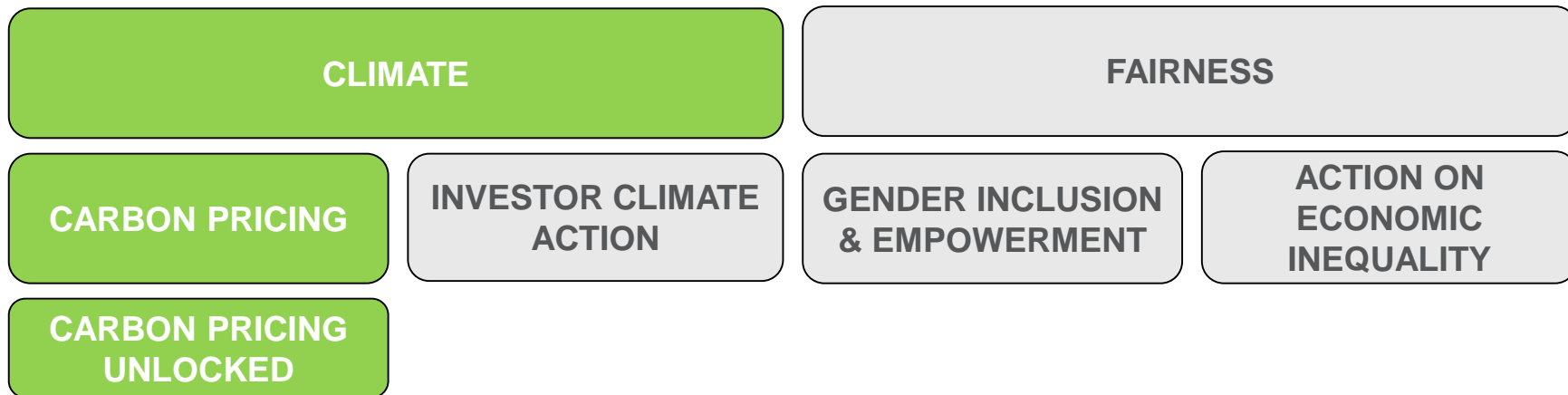
**Carbon Pricing
Unlocked**

About us

The Generation Foundation is the philanthropic initiative established alongside Generation Investment Management in 2004. Our aim is to accelerate the transition to a more sustainable economic system, one that is low-carbon, prosperous, healthy, safe and fair.

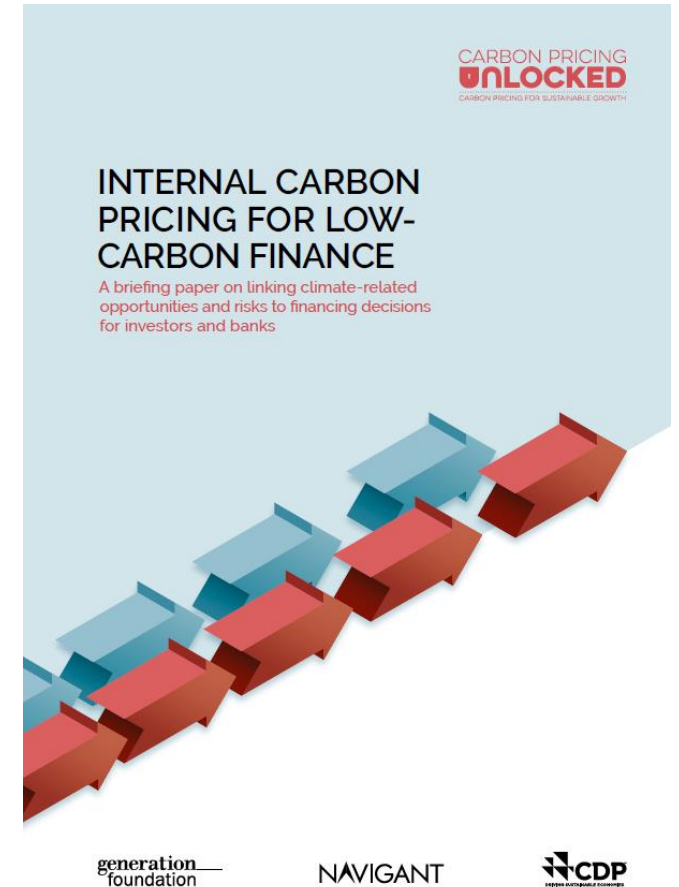


Our priorities:



Carbon Pricing Unlocked

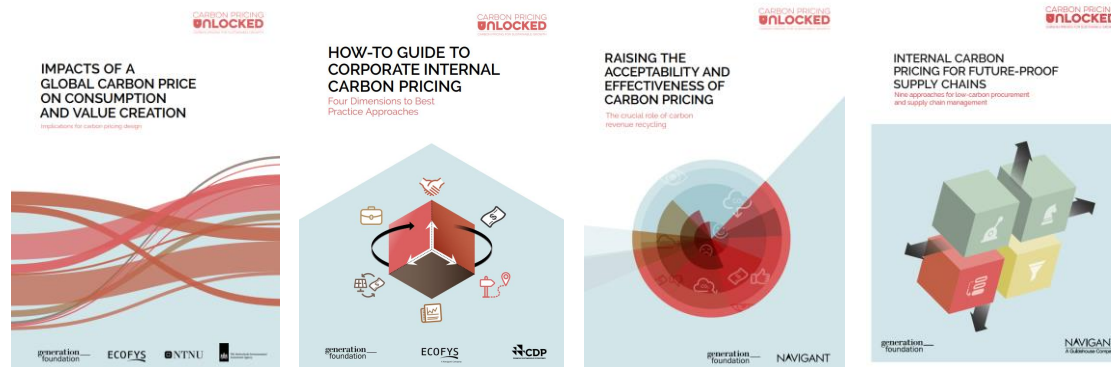
- **Carbon prices are currently set far too low** to meet the goals of the 2015 Paris Agreement – yet carbon pricing has the potential to drive sweeping changes throughout the real economy.
- Carbon Pricing Unlocked is a series of **five actionable research papers**, examining the power of carbon pricing to decarbonise key aspects of the real economy.
- **The next ten years will be crucial** for the transition to a sustainable, low-carbon economy. We are focused on achieving an adequate carbon price in major markets which is why we partnered with Navigant / Guidehouse to create Carbon Pricing Unlocked.



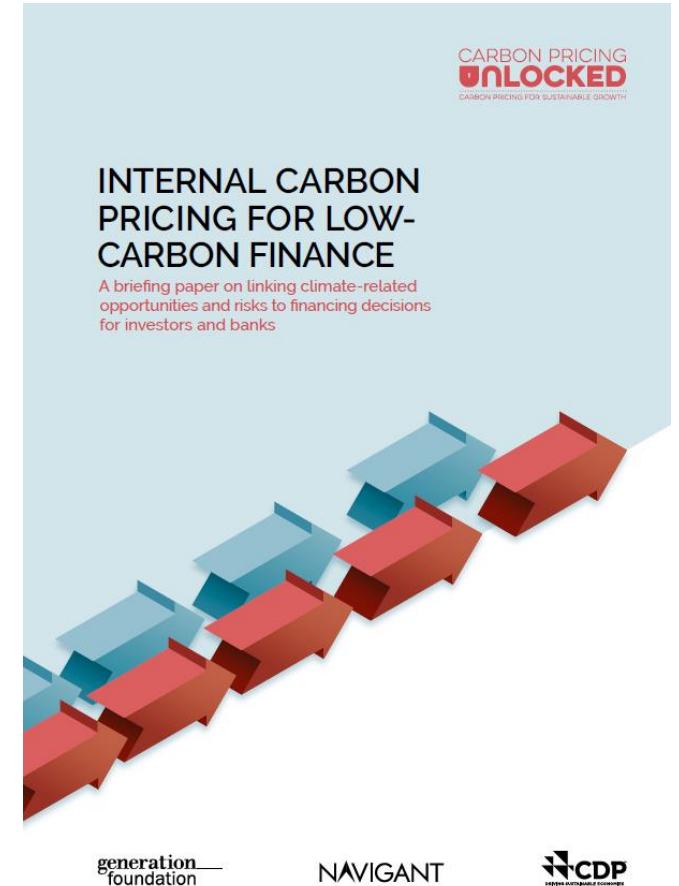
Why this matters

- Carbon pricing can facilitate sustainable global economic growth and help deliver a 1.5°C future.
- Financial institutions are key actors in the transition to a low-carbon economy.
- The sector also faces increasing pressure to incorporate climate-related risks and opportunities into their decision making.
- We want to develop this sector's understanding of the opportunities presented by internal carbon pricing.

Other reports:



generation foundation





Thomas Kansy
Director

:vivid**economics**

Climate Change: Preparing for an Inevitable Policy Response

Climate Change: Preparing for an Inevitable Policy Response

Thomas Kansy, Director, Vivid Economics

Consortium partners

- The views expressed in this report are the sole responsibility of the Vivid Economics and Energy Transition Advisers and do not necessarily reflect those of the sponsors or other consortium members. The authors are solely responsible for any errors.



- This project was commissioned by the PRI with support from:



Financial markets are underprepared for climate-related policy risks

A forceful policy response to climate change is not priced into today's markets.

Yet it is inevitable that governments will be forced to act more decisively than they have so far, leaving investor portfolios **exposed to significant risk**.

The longer the delay, the more disorderly, disruptive and abrupt the policy will inevitably be.

PRI, Vivid Economics and ETA are building a **high conviction policy-based forecast** of the financial impact of this Inevitable Policy Response (IPR), including a Forecast Policy Scenario:

- How will it affect the economy?
- Which sectors are most at risk?
- Which asset classes will be impacted?

Growing awareness and momentum on climate issues makes a near-term, forceful policy response more likely

Extreme weather events



New climate research

Global warming report, an 'ear-splitting wake-up call' warns UN chief



Impacts on security

The effects of a changing climate are a **national security issue.**

- US Dept. of Defense



Cheaper renewable energy

FINANCIAL TIMES

Europe 'watershed' as green energy set to overpower coal



JUNE 3, 2019

Civil society action



Regulators warning on stability

The catastrophic effects of climate change are already visible around the world. We need collective leadership and action across countries, and we need to be ambitious.



Uninsurable World

Munich RE 

"Climate change could make insurance too expensive for most people"

MOODY'S
INVESTORS SERVICE

"Climate change risks outweigh opportunities for P&C (re)insurers"

Influence Shifting

FINANCIAL TIMES

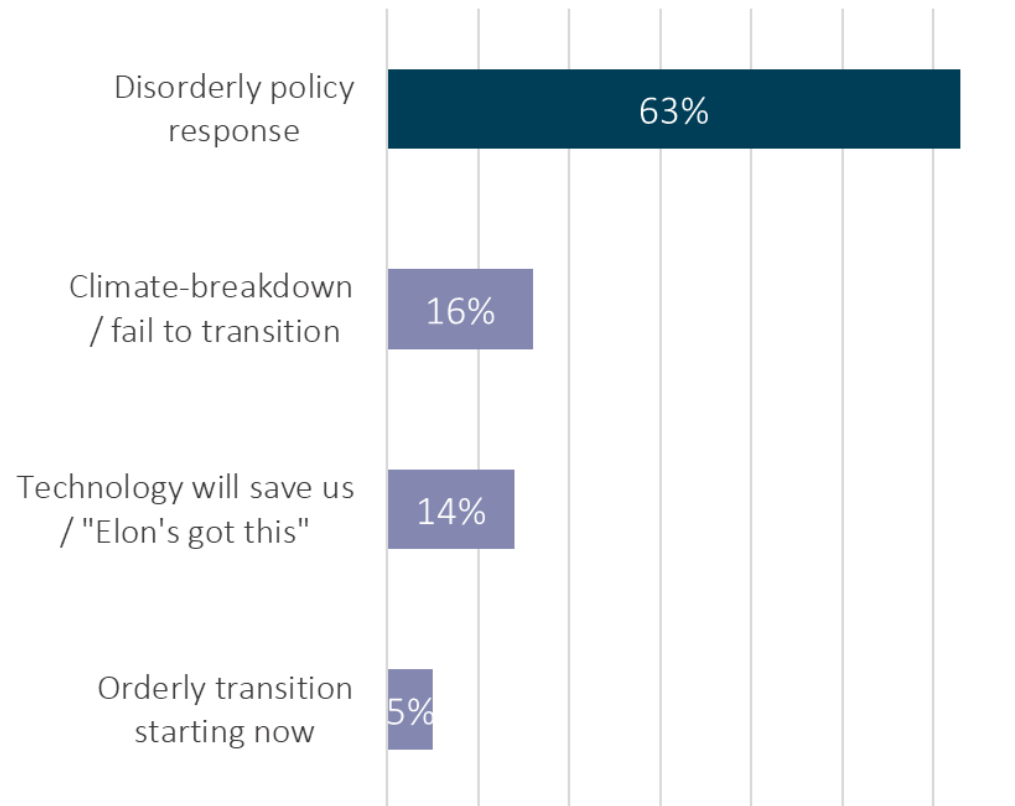
GRAPHICS OPINION WORK & CAREERS LIFE & ARTS HOW TO SPEND IT

BHP UK investors urge halt to fossil fuel lobbying

Activist shareholders make history in anti-lobby resolution at Origin AGM

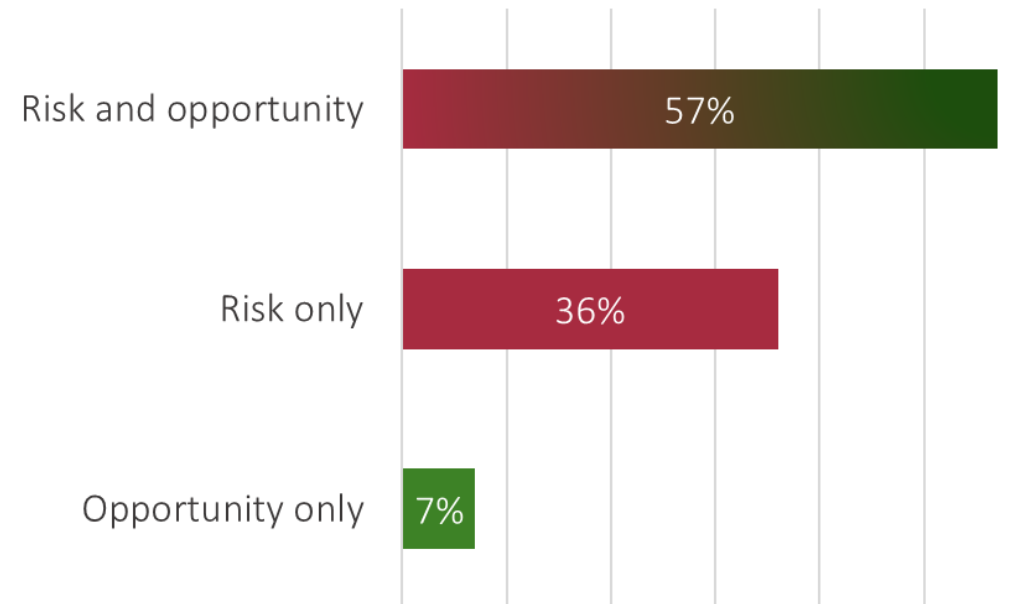
Investors acknowledge that there will be a policy response, and that it will be delayed and disruptive, but do not appear to have priced in the risk

Which of the following scenarios is most likely?



Source: UN PRI September 2018

Is climate change a risk or opportunity?



93% of institutional investors say climate change is still not being priced in by the key global financial markets as an investment risk

Source: BNY Mellon Investment Management and CREATE-Research

Key policies we forecast are detailed in the Policy Forecasts:



Coal phase-outs

- Early coal phase-out for first mover countries by 2030
- Steady retirement of coal-fired power generation after 2030 in lagging countries



ICE sales ban

- Early sales ban for first mover countries by 2035
- Other countries follow suit as automotive industry reaches tipping point



Carbon pricing

- US\$40-80/tCO₂ prices by 2030 for first movers
- Global convergence accelerated by BCAs to ≥\$100/tCO₂ by 2050



CCS and industry decarbonisation

- Limited CCS support in power
- Policy incentives primarily for industrial and bioenergy CCS
- Public support for demonstration, and then deployment of hydrogen clusters



Zero carbon power

- Significant ramp-up of renewable energy globally
- Policy support for nuclear capacity increase in a small set of countries, nuclear managed out elsewhere



Energy efficiency

- Increase in coverage and stringency of performance standards
- Utility obligation programs,
- Financial and behavioral incentives



Land use-based GHG removal

- Strong policy support for re/afforestation
- Stronger enforcement of zero deforestation
- Controlled expansion of bioenergy crops



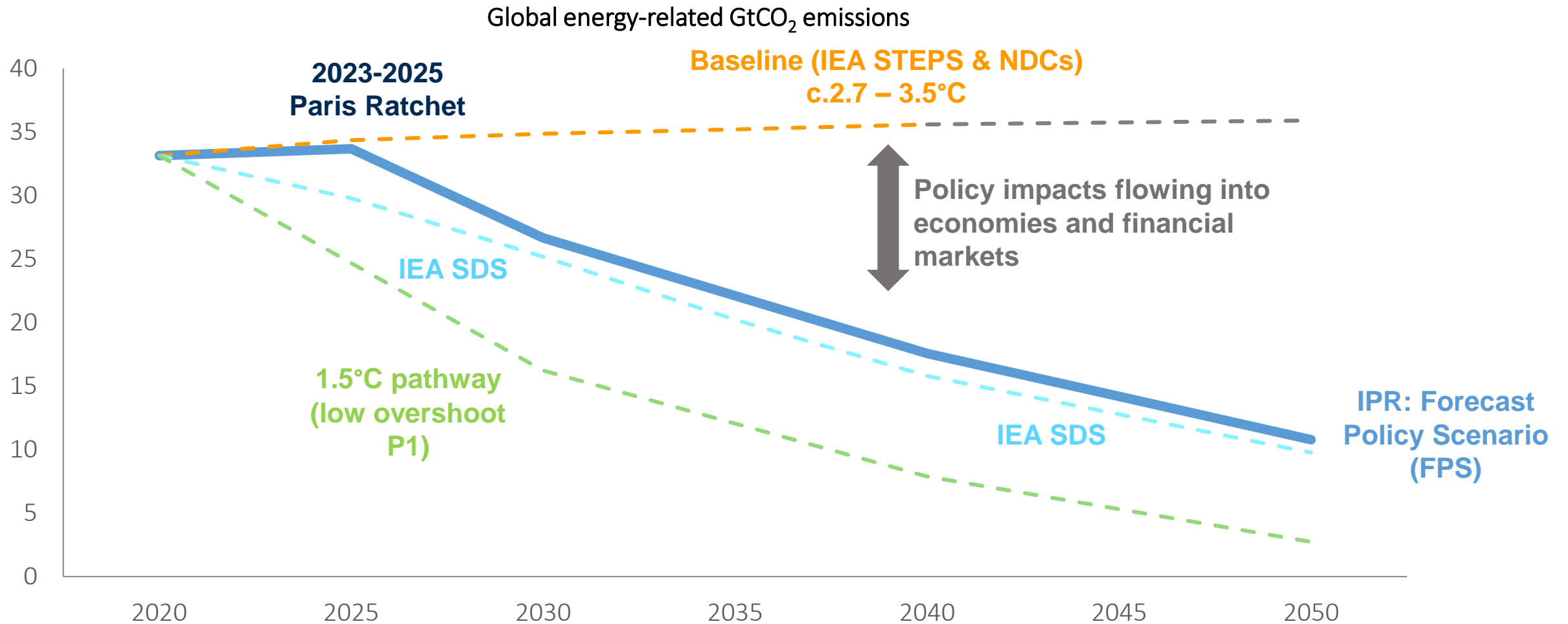
Agriculture

- Technical support to increase agricultural productivity
- Increasing public investment in irrigation and AgTech
- Incremental behavioural incentives away from beef

Enabling a green economy

'Just Transition' lens to ensure social and political feasibility

The IPR: Forecast Policy Scenario (FPS) facilitates discussion around a business planning case to fully value climate-related policy risk



Headline takeaways for investors

Deep and rapid changes in the energy system

- Oil to peak in 2026-28
- Thermal coal virtually non-existent by 2040
- Renewables generating approximately half of all electricity in 2030

Transport electrified inside 20 years

- ICE sales bans, supported by falling cost of EVs, drive rapid deployment of ultra-low emissions vehicles
- Making up over two-thirds of passenger vehicles by 2040

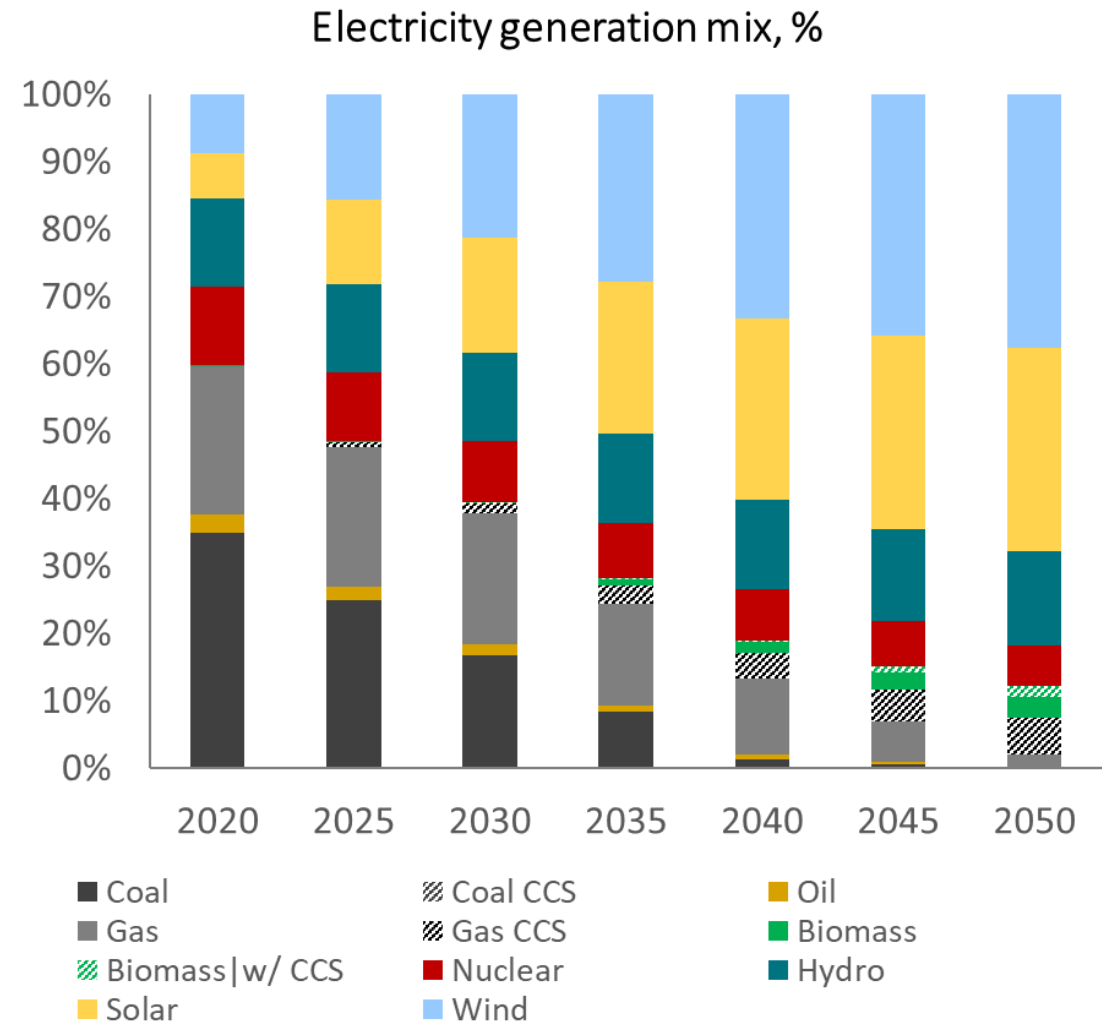
Major changes in land use

- Deforestation virtually eliminated by 2030, with pressures on supply chains
- Large opportunities to invest in nature-based solutions

Rapid reductions in carbon emissions, but not enough to hit 1.5°C

- >60% fall in global CO₂ emissions by 2050
- New innovative policy and industrial solutions, not yet proven or achieved at scale, are needed to achieve 1.5°C

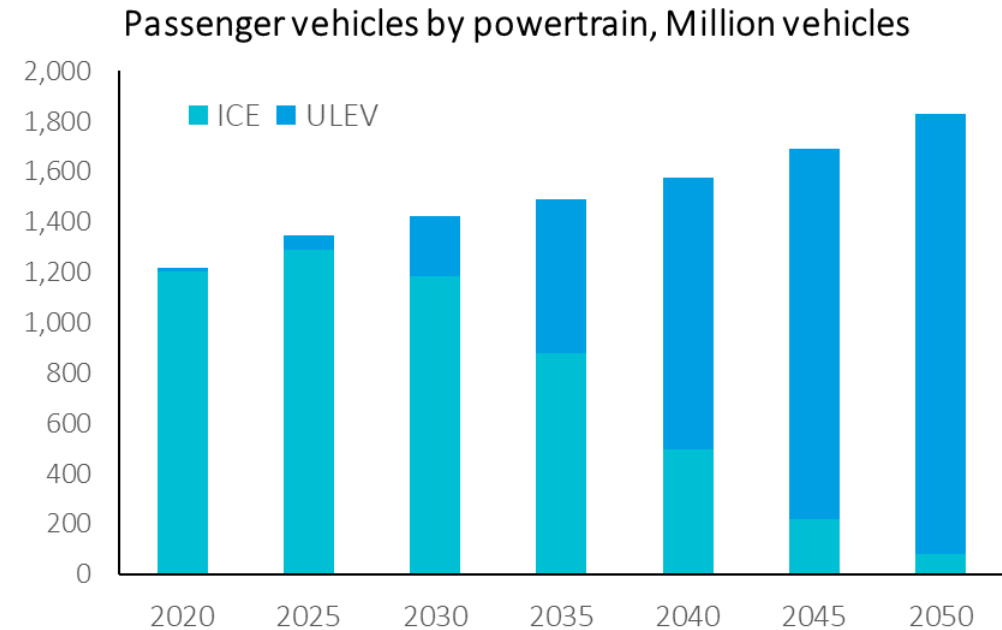
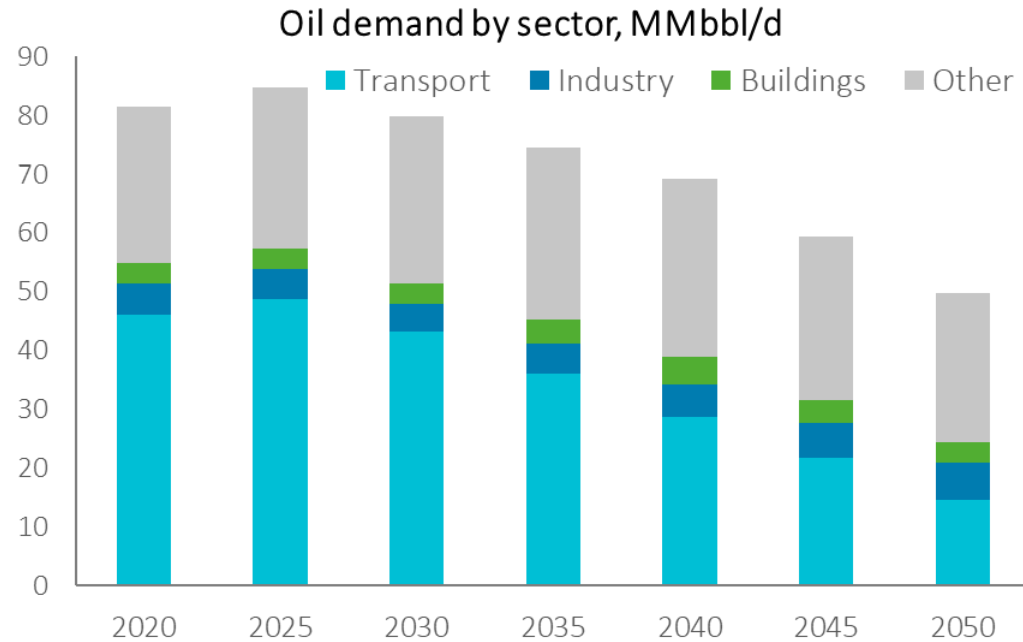
Coal demand is at its peak and will decline rapidly by 2025, while renewable generation grows quickly and supersedes fossil fuels by 2030



Renewables replace virtually all fossil fuels in electricity generation by 2050

- Coal is phased out by 2050 while gas retains a minor role.
- Slow development of CCS is a barrier to use of biomass as a negative emissions technology as are land use constraints
- Solar and wind alone will generate approximately 2/3 of all electricity in 2050
- IPR FPS has 74% renewable generation in 2040, more than in the IEA SDS, IEA NPS, and BNEF NEO
- Nuclear doesn't grow to replace fossil fuels or renewables given cost and societal issues

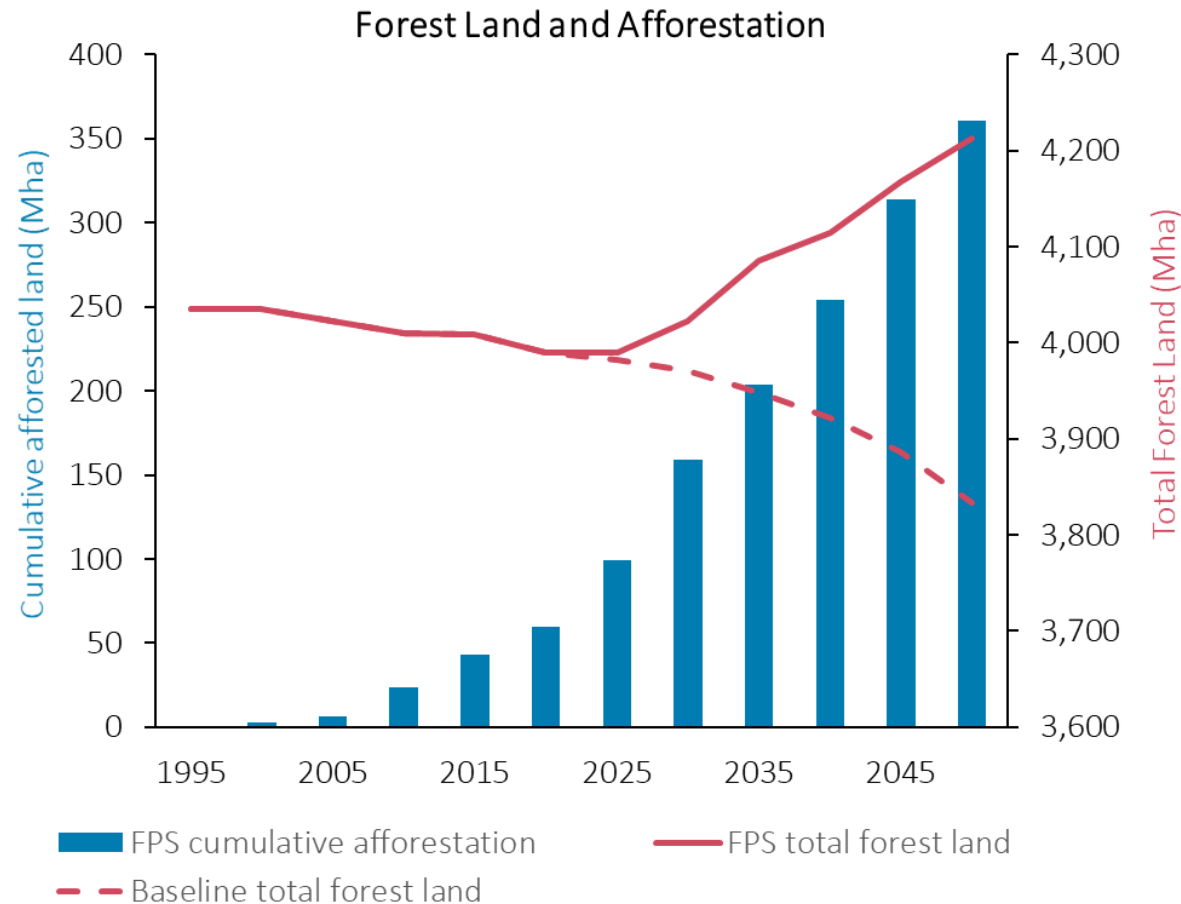
Oil demand peaks 2026-28 and falls rapidly as transport uses alternative fuels



Oil demand peaks between 2026-28 driven by improving ICE efficiency and early uptake of electric vehicles

- Oil in transport decreases by around 70%, while total oil demand decreases around 40% 2025-2050
- Road transport oil demand peaks in 2025, while oil demand in aviation and shipping and as a feedstock for petrochemicals remains significant through to 2050

Deforestation falls rapidly, afforestation and reforestation efforts ramp up, inducing substantial investment in yield-enhancing technologies



Note: 'Total Forest Land' is defined here as dense, high-carbon stock forest land only

Deforestation practically eliminated by 2030, as domestic climate policy targets implemented, and international payments increasingly introduced

- Rapid re/afforestation to meet feasible NDC land use targets in coming decade
- Re/afforestation is driven by emerging payment systems – national and international – and increasing prices in carbon markets
- World meets the Bonn Challenge of 350 Mha of land restoration, but with large delay

Re/afforestation market produces **US\$2.8 trillion** in revenues through to 2050.

Global estimates for **yield enhancing investments total more than \$20 trillion** from 2015 to 2050

Key Equity Market Findings: Disruption at the Sector and Company level

Overall, **risk to financial markets is significant, but appears manageable with the iShares MSCI ACWI ETF** fall by a noncyclical **3.1% or \$1.6trn**

This includes downside demand and cost exposure of \$2.1trn (or a 4% fall in share values) offset by about \$0.5trn from green demand creation.



If repricing occurs in 2025, when the policy forecasts start to affect cash flows of companies, **the impact further rises to -4.5%.**

Increased volatility is also likely with a more event-driven price adjustment so the impact could be more significant



The most disruption is seen at sector and company level, with some big winners and losers

Some primary sectors will be pure losers or winners – mean company valuations in energy sector fall by 33%

Within other sectors there is large variation across companies, for example, 80% of impacts in the Utilities sector lie between -62% to 41% of current valuation



Non-OECD domiciled companies are more negatively affected on average – although in some regions (like China) this may reflect the lack of listed vehicles.

Nevertheless, at a country domicile level there is **significant dispersion of results** – for example, in the United States

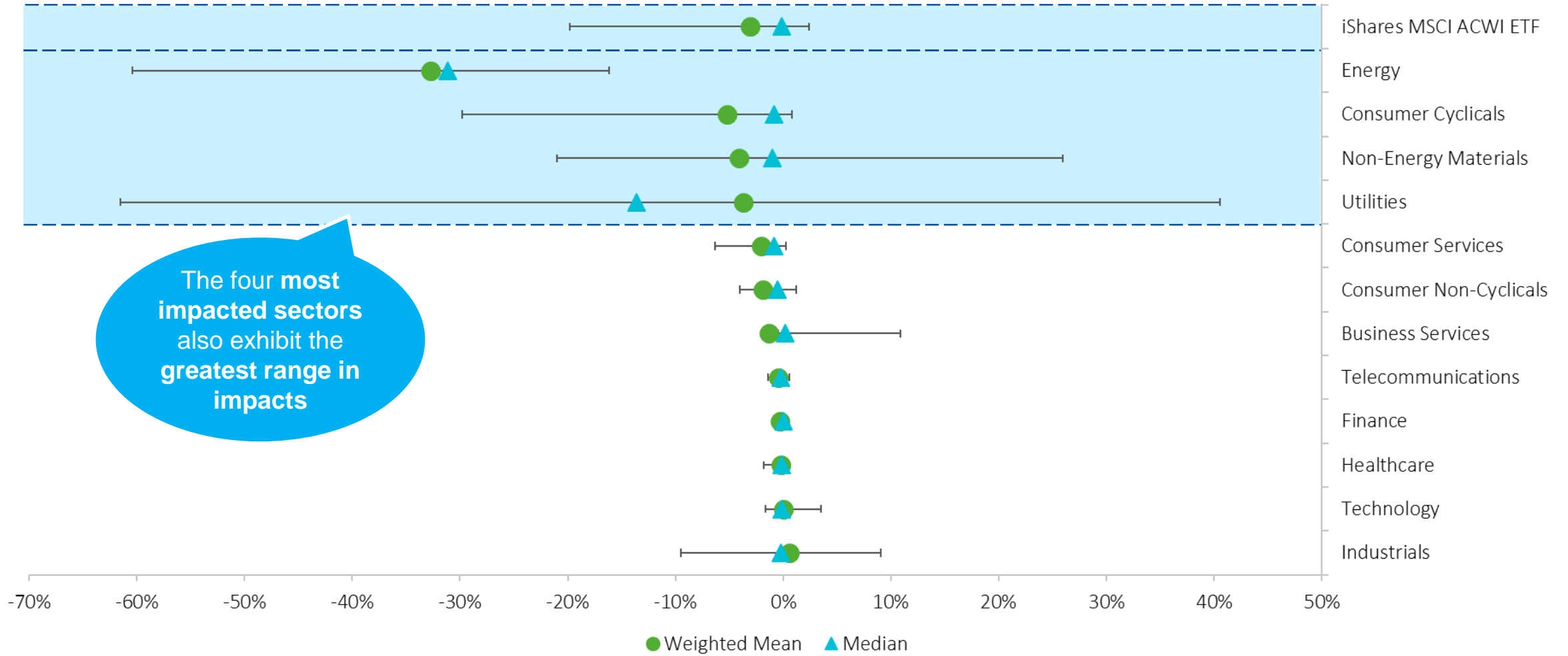


Many companies likely to succeed in the green upside are not listed in the common indices

Passive investors are therefore unlikely to be as exposed to the upside as the downside of the Inevitable Policy Response.



Sectoral: Within-sector variation can be significant, particularly for the four most impacted sectors in the index: Energy, Consumer Cyclicals, Non-Energy Materials and Utilities

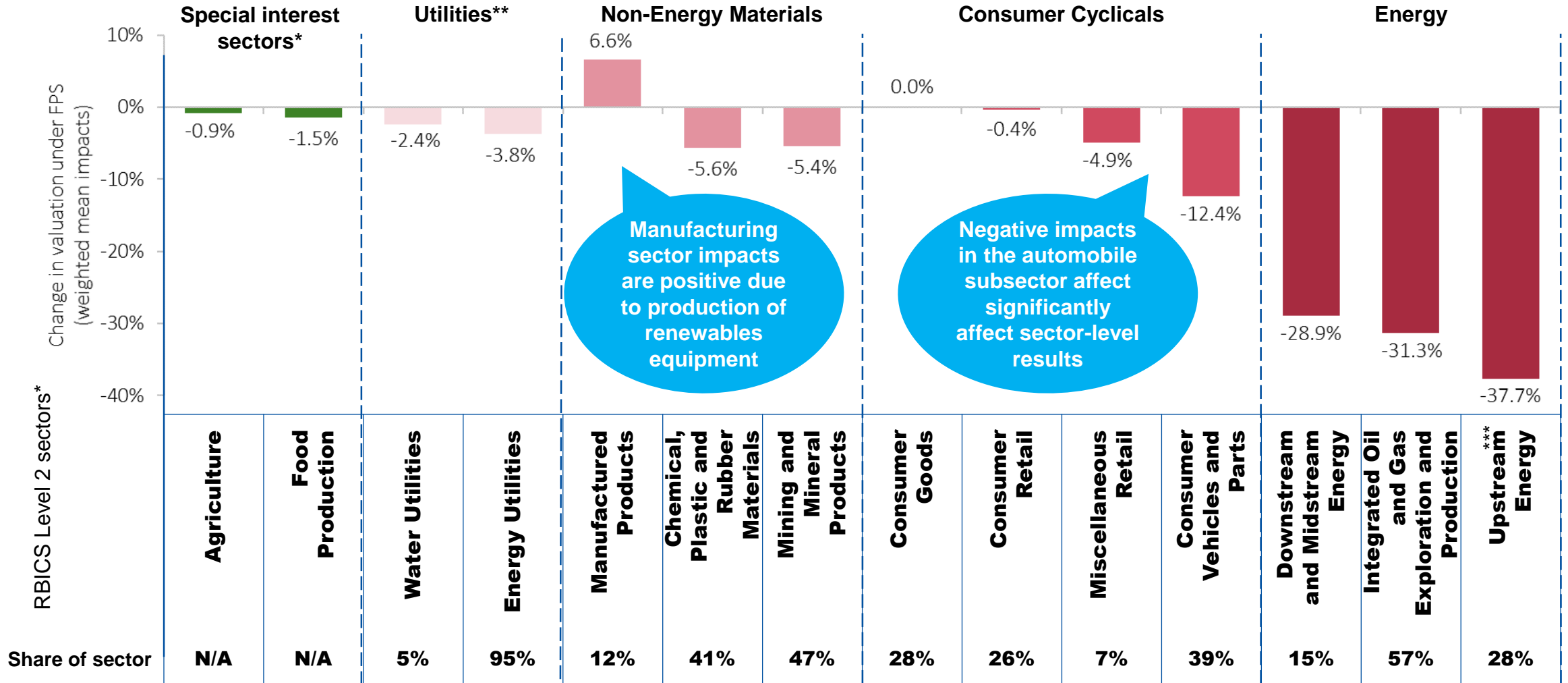


The four most impacted sectors also exhibit the greatest range in impacts

- Notes: Error bars indicate the 10th and 90th percentiles of impact within each sector. Sectors: RBICS level 1.
- Source: Vivid Economics Net Zero Toolkit

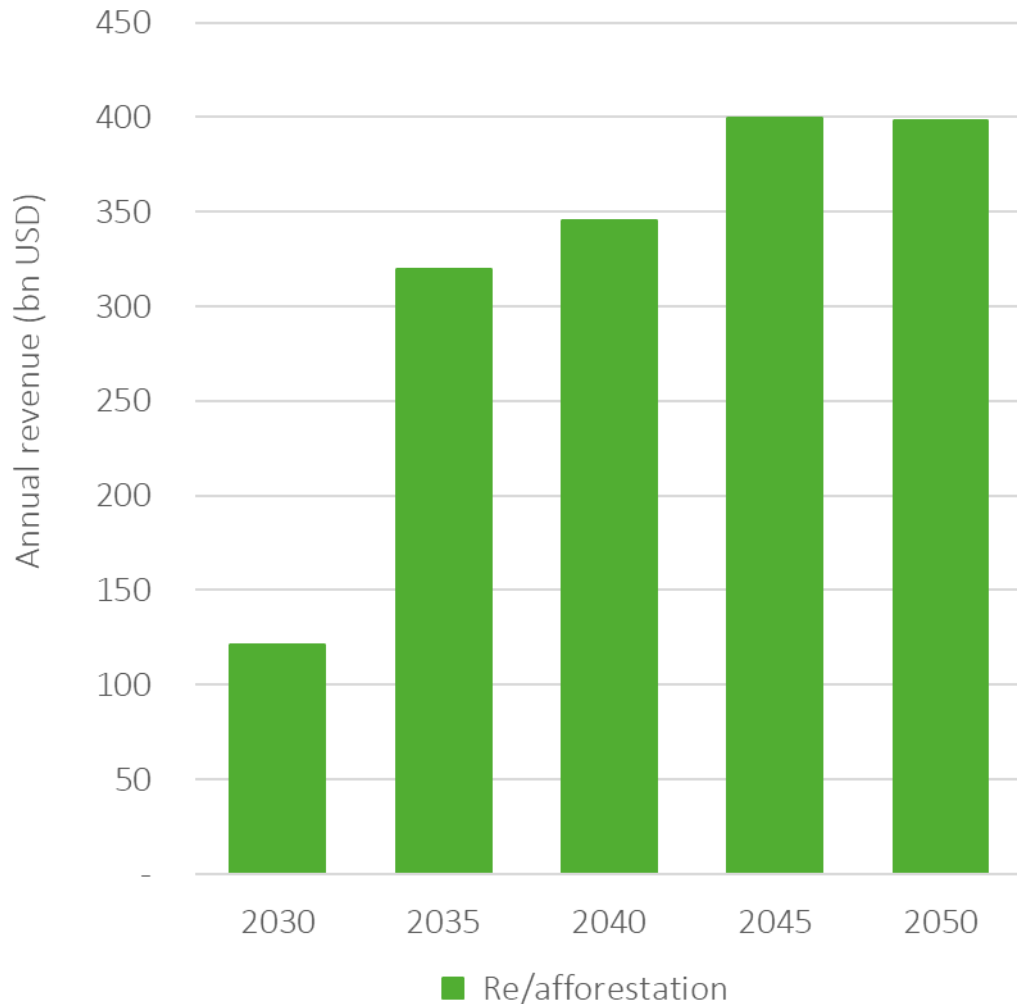


Sectoral: Zooming in on the sectors with the most negative impacts on average and special interest sectors, it is clear that subsectors can experience considerably different impacts



* The special interest sectors are contained Consumer Non-Cyclicals. Agriculture is a Level 3 subsector, Food production a Level 4 subsector. Sector shares are not available as results for the 'Agriculture' sector are based on oversampling of companies – there are very few agriculture companies in the index.
 ** Utilities sector broken down to RBICS level 3 to provide further detail. *** Upstream energy includes coal mining and oil and gas exploration and production.

Nature Based Solutions: Pricing land-based carbon unlocks an estimated US\$2.8 tr in forestry investment opportunities and new revenue streams for land-owners.



- Nature based solutions (NBS) are opportunities to restore or expand the extent of carbon-rich ecosystems, such as peat bogs or tropical forests, to provide negative CO₂ emissions
- Annual revenues, representative of growth in market size, total **US\$2.8 trillion** through 2050.
- Land owners and developers can **monetise sequestration potential by selling offsets** to emitters, such as oil and gas
- Opportunities concentrated in areas with historically wide ranging forest lands - Africa, Brazil, Central and South America, and Other Developing Asia
- Avoided deforestation from IPR FPS represents an extra US\$4.8 trillion if fully compensated. Finance will largely be public, but green bonds may offer private sector some opportunities
- Existing agriculture interests are a surprising co-beneficiary of pricing land-based carbon. Appropriate valuation of land increases commodity prices and incentivises productivity investment

Investor actions

- The analysis highlights the importance of **forward-looking climate risk assessment** and the limitations of portfolio carbon foot printing in capturing the nuance of impacts across and particularly within sectors.
- Draw on IPR in investor implementation of the **TCFD recommendations** on forward-looking risk assessment and climate scenario analysis alongside Paris aligned scenarios
- **Asset owners:** Prepare for FPS as a likely central business case
 - ◇ At the same time, continue to advocate and engage for earlier and more ambitious climate action to minimize the disruption from a disorderly transition and from physical impacts resulting from global mean temperatures exceeding 1.5°C
 - ◇ Review equity asset allocation and define mitigation strategies for both passive and active investments.
 - ◇ Incorporate IPR into manager selection, appointment and monitoring
 - ◇ Engage service providers on IPR, including in appropriate indices and proxy voting recommendations
 - ◇ Consider climate as a factor potentially creating alpha
- **Passive investors:** draw on IPR in stewardship and consider benchmarks informed by IPR
- **All investors:** draw on IPR to engage exposed sectors to transition

Thank you

Please see PRI website for further details:

<https://www.unpri.org/climate-change/what-is-the-inevitable-policy-response/4787.article>

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Long Lam
Managing Consultant



Internal Carbon Pricing for Managing Hidden Carbon Risks

Pricing carbon beyond the market price

The costs a company or asset will face during decarbonisation is more than just the market price for carbon emissions, but also implicit and indirect cost.



MARKET CARBON PRICE

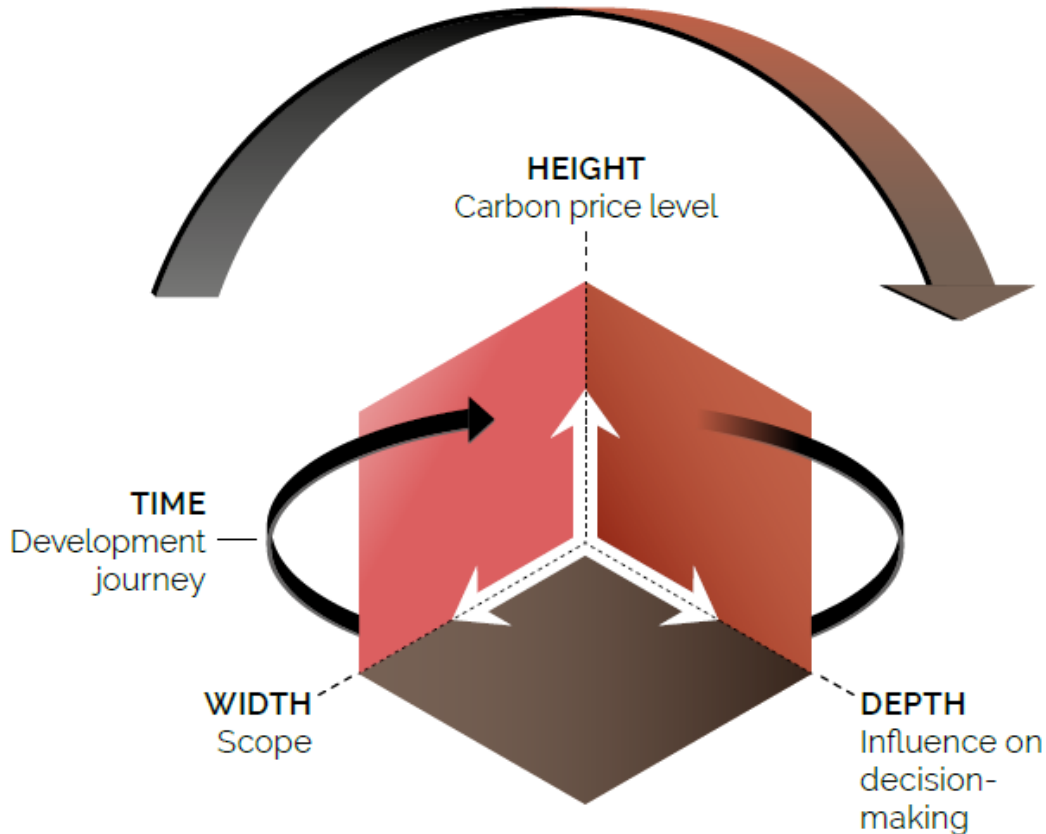
Prices charged by governments to companies via emission trading systems or carbon tax.

THE HIDDEN CARBON PRICE

Costs related to decarbonisation policies and initiatives such as emission abatement cost, pass-through carbon and price from suppliers

Materiality – are you assessing it right?

BUSINESS RATIONALES



Consider sector characteristics
Value chain exposure, emissions abatement



Understand financial exposure
Asset class, portfolio weighting, investment value



Factor in time horizon
Liquidity and liability horizon



Identify geographic location
Regional climate policies and prices



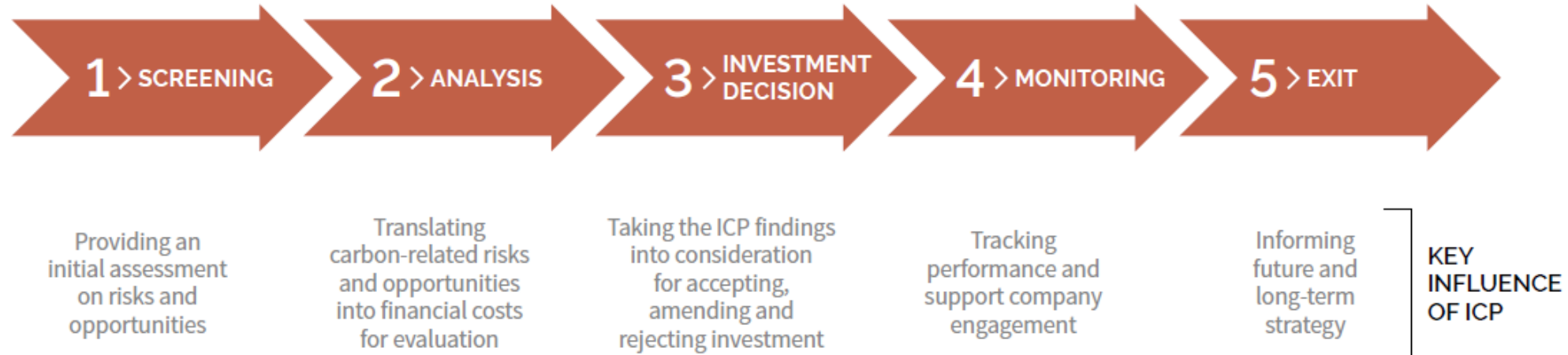
Look beyond market prices
Understanding the indirect carbon costs



Use a range of prices
Operational, upstream and downstream costs

ICP can play different roles in lending and investment

INVESTORS' INVESTMENT PROCESS



BANKS' LENDING PROCESS

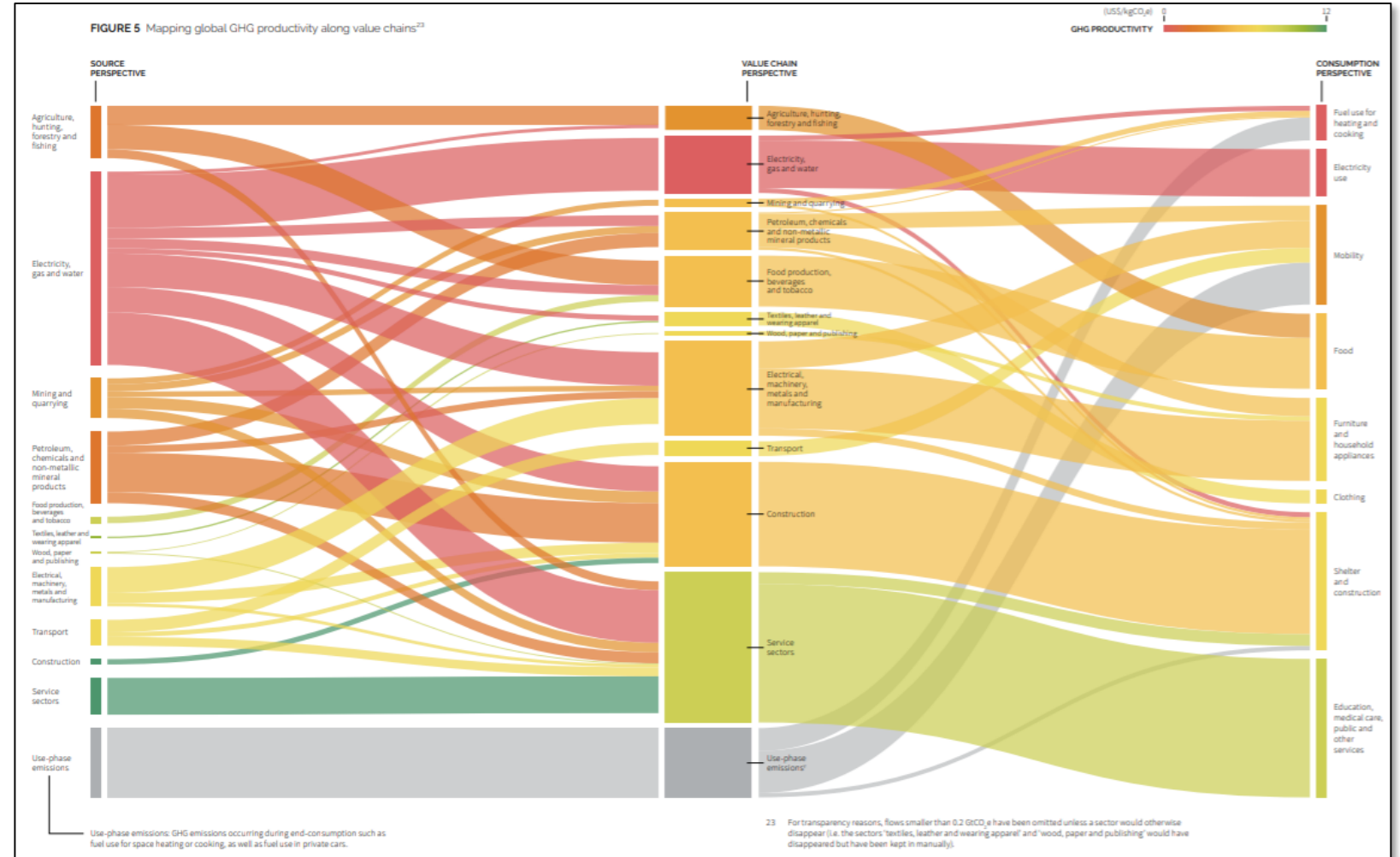


Maurice Quant
Senior Consultant



Global Dataset for Investigating Embedded Emissions and Value at Risk

GHG emissions and value creation in global value chains



New dataset by Guidehouse and The Generation Foundation helps companies quantify embedded emissions and value at risk

Carbon Pricing Unlocked dataset
v1.0

Based on	EXIOBASE 3	
Data for the year	2015	
Last updated	May 1, 2020	

Database contents

GHG emissions	Green cell	Overview of GHG emissions created and embedded by product at the global level	<i>[ICCD2e]</i>
Value added	Blue cell	Overview of value added created and embedded by product at the global level	<i>[mfn EUIF]</i>
GHG productivity	Purple cell	Overview of the GHG productivity created and embedded by product at the global level	<i>[EUIF/ICCD2e]</i>

Additional sources

EXIOBASE v3	Supplementary documentation on EXIOBASE
Environmental Footprint Explorer	Interactive website with EXIOBASE data

Contact

CPU@guidehouse.com	For comments and questions related to this dataset
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Dataset (in Excel)

GLOBAL DATASET FOR INVESTIGATING UPSTREAM EMISSIONS, VALUE AND GHG PRODUCTIVITY

User Instructions

London, May 2020

Guidehouse
Mauro Quart and Long Lam
The Generation Foundation
Gösta Edvardsson, Alison Paton
Norwegian University of Science and Technology
Richard Wood, Daniel Metten and Konstantin Stadler

What can you use this dataset for?

- ▶ Analyse climate-related risks and opportunities in your supply chain by identifying hotspots of GHG emissions and how those compare to the value added
- ▶ Determine the potential impact of climate policies through scenario analysis using a variety of carbon prices for the different products that you buy or sell
- ▶ Develop sustainable procurement and supply chain management strategies and shift your purchasing to less emission intensive supply chains
- ▶ Design an internal carbon pricing (ICP) approach by assessing where the GHG hotspots are in the value chain and how high the internal carbon price needs to be to have an impact on the value added*

Who is the dataset for?

The dataset can be particularly interesting to the following type of departments within companies, governments and financial institutions:

SUSTAINABILITY

RISK

PROCUREMENT

STRATEGY

FINANCE

Why did we publish this dataset?

In the post Paris-Agreement era, businesses are increasingly feeling pressure from investors to manage climate related financial risks—including managing risks from their supply chains—by meeting the recommendations from the Financial Stability Board’s Task Force for Climate-Related Financial Disclosures (FSB-TCFD).¹ Furthermore, businesses seek to maintain or grow economic output whilst dealing with rising carbon prices² and other climate policies. Meanwhile, governments are taking more climate action themselves by setting up sustainable procurement strategies and using resources more efficiently.

Whilst both businesses and governments are increasingly gaining a better understanding of their own direct emissions, upstream and downstream emissions in global value chains remain difficult to quantify. **With the publication of this dataset, we aim to provide organisations with a starting point to quantify the GHG emissions embedded in their products and insights into the value created by each of those products.**

1 For more information on the Carbon Pricing Unlocked partnership, refer to: <https://guidehouse.com/wp-content/uploads/2018/03/carbon-pricing-unlocked>

2 The ratio between the value added in monetary terms and the GHG emissions embedded in the product. In the CPU dataset, the GHG productivity is provided in US dollars per tonne carbon dioxide equivalent (US\$/tCO₂e). See also Generation Foundation and Ecofys, *Impacts of a Global Carbon Price on Consumption and Value Addition*, November 2016.

3 This dataset is derived from EXIOBASE 3, a multi-regional input-output database. For more information on EXIOBASE, refer to www.exio-base.eu.

4 FSB-TCFD, *Final Report Recommendations on the Risk Factor of Climate-related Financial Disclosures*, June 2017.

5 *State and Trends of Carbon Pricing 2019* (State of Trends of Carbon Pricing (June)), World Bank, Washington, DC.

6 For more information on designing a best practice ICP approach, refer to: Navigant, The Generation Foundation, and CBP How-to Guide to Corporate Internal Carbon Pricing, December 2017.

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2 pager with instructions

Snapshot of the new dataset showing embedded emissions

GHG emissions by product at the global level in 2015		Total 38,966,528																			
Source: EXIOBASE 3 Unit: ktCO2e		Products in which the GHG emissions are embedded →																			
Products where the GHG emissions originate from ↓		Paddy rice	Wheat	Cereal grain	Vegetables	Oil seeds	Sugar cane	Plant-based	Crops nec	Cattle	Pigs	Poultry	Meat anima	Animal prod	Raw milk	Wool, silk-w	Manure (con	Manure (bio	Products of Fish and ott	Anthracite	
Paddy rice	297,476	1,057	3,353	696	25	355	8	27,904	2,573	323	13,611	280	1,457	3,360	163	0	0	893	668	2	
Wheat	55	58,618	670	420	9	4	3	1,347	2,052	78	397	169	407	420	12	0	0	141	116	1	
Cereal grains nec	26	21	46,900	185	14	1	4	754	1,459	161	1,789	599	809	2,283	31	0	0	114	138	2	
Vegetables, fruit, nuts	62	164	106	122,820	6	1	1	105	82	28	457	201	247	276	20	0	0	40	69	2	
Oil seeds	37	47	38	227	28,139	1	2	61	65	33	158	49	105	124	4	0	0	38	206	1	
Sugar cane, sugar beet	20	42	108	60	119	5,655	6	129	101	22	78	66	91	103	8	0	0	37	62	1	
Plant-based fibers	25	17	6	60	2	0	2,865	20	3	1	2	2	10	24	0	0	0	12	43	0	
Crops nec	53	110	86	90	5	1	2	95,553	363	61	633	329	519	4,849	11	0	0	323	139	1	
Cattle	433	430	743	1,677	124	10	69	5,266	235,284	200	1,466	1,443	3,761	11,415	113	0	0	1,856	727	6	
Pigs	14	17	67	155	9	1	2	143	57	15,403	159	130	483	182	9	0	0	194	181	2	
Poultry	36	173	138	117	7	0	4	237	20	11	33,314	38	300	116	4	0	0	86	61	2	
Meat animals nec	19	15	15	90	5	0	1	34	14	10	110	144,808	62	81	2	0	0	101	42	0	
Animal products nec	3	2	1	15	1	0	0	8	6	5	6	2	50,686	7	10	0	0	2	10	0	
Raw milk	562	1,338	1,060	453	24	3	7	430	261	165	1,009	292	1,316	274,258	9	0	0	323	868	8	
Wool, silk-worm cocoons	8	13	4	49	2	0	1	10	6	3	18	5	23	22	8,435	0	0	10	122	0	
Manure (conventional treatment)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Manure (biogas treatment)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Products of forestry, logging and related services (02)	3	5	3	113	9	0	1	80	19	3	12	4	8	14	0	0	0	20,817	21	1	
Fish and other fishing products, services incidental of fishing (05)	1	1	1	5	1	0	0	5	4	2	8	2	3	4	0	0	0	1	11,519	0	
Anthracite	44	34	12	77	4	1	1	32	7	3	13	2	12	10	0	0	0	12	37	4,165	
Coking Coal	708	541	195	687	20	8	8	225	52	25	236	10	174	90	2	0	0	51	109	83	
Other Bituminous Coal	2,603	1,898	614	2,981	101	29	49	960	79	50	333	60	276	552	12	0	0	326	672	22	
Sub-Bituminous Coal	119	88	47	247	21	1	2	50	30	9	89	3	15	15	1	0	0	9	41	3	
Patent Fuel	0	5	2	18	2	0	0	5	0	5	1	2	5	0	0	0	0	2	3	0	
Light/Brown Coal	21	21	7	44	5	0	0	13	2	2	14	3	4	9	0	0	0	9	8	2	
BKE/Peat Briquettes	1	2	1	8	1	0	0	2	1	1	4	1	1	2	0	0	0	1	2	3	
Peat	0	0	0	6	0	0	0	3	0	0	3	1	1	1	0	0	0	1	2	0	
Crude petroleum and services related to crude oil extraction, excluding surveying	1035	929	1,265	4,689	630	22	42	2,080	371	82	521	165	414	604	27	0	0	633	1,133	9	
Natural gas and services related to natural gas extraction, excluding surveying	50	105	59	1,424	135	1	8	215	58	34	156	48	52	83	4	0	0	163	250	1	
Natural Gas Liquids	165	109	81	584	28	3	4	173	27	8	68	10	52	93	2	0	0	85	83	1	
Other Hydrocarbons	12	9	6	70	10	0	2	42	6	2	10	2	11	12	0	0	0	26	34	1	
Uranium and thorium ores (12)	3	4	7	60	9	0	4	20	8	2	10	2	7	7	0	0	0	8	7	0	
Iron ores	13	12	7	93	4	0	1	27	3	1	9	2	7	10	0	0	0	13	16	1	
Copper ores and concentrates	27	24	13	109	8	1	2	42	4	3	15	5	22	18	1	0	0	18	20	0	
Nickel ores and concentrates	5	4	5	44	7	0	0	36	4	2	11	2	31	11	0	0	0	26	40	0	
Aluminium ores and concentrates	6	6	2	31	2	0	0	8	2	1	4	1	3	5	0	0	0	4	6	0	
Precious metal ores and concentrates	5	4	3	35	1	0	1	8	2	1	5	1	7	4	0	0	0	5	9	0	
Lead, zinc and tin ores and concentrates	15	10	8	53	3	0	2	16	2	1	4	1	5	5	0	0	0	5	5	0	
Other non-ferrous metal ores and concentrates	33	29	12	119	6	1	2	34	6	5	19	6	20	19	1	0	0	20	27	0	
Stone	24	22	96	165	7	1	2	63	10	3	17	6	13	16	0	0	0	17	27	1	
Sand and clay	54	39	20	304	17	1	4	84	15	11	44	16	53	37	2	0	0	75	53	1	
Chemical and fertilizer minerals, salt and other mining and quarrying products n.e.c.	20	33	17	122	44	0	3	145	148	12	17	11	17	67	1	0	0	16	63	1	
Products of meat cattle	3	2	1	10	1	0	0	6	4	1	7	2	6	3	0	0	0	1	4	5	
Products of meat pigs	1	1	1	4	1	0	0	3	2	1	4	1	3	2	0	0	0	2	5	0	
Products of meat poultry	1	1	1	6	1	0	0	3	1	0	4	1	5	3	0	0	0	4	3	0	
Meat products nec	5	3	2	15	2	0	0	8	2	1	6	1	5	4	0	0	0	4	10	0	
products of Vegetable oils and fats	7	9	11	32	3	0	1	33	28	11	76	13	49	95	1	0	0	12	16	0	
Dairy products	17	2	2	9	1	0	0	8	7	8	67	11	11	26	0	0	0	3	37	0	
Processed rice	33	23	9	26	3	0	1	20	7	6	15	5	16	15	0	0	0	10	17	0	
Sugar	1	1	1	18	0	0	0	5	20	1	55	4	28	26	0	0	0	2	13	0	
Food products nec	8	6	6	40	2	0	1	41	175	77	521	103	141	191	4	0	0	20	57	0	
Beverages	3	3	2	18	1	0	0	7	29	22	110	31	17	41	0	0	0	5	23	0	
Fish products	2	1	1	18	1	0	0	6	22	9	45	9	14	19	0	0	0	3	49	0	
Tobacco products (16)	5	4	2	23	2	0	1	9	1	0	3	1	5	4	0	0	0	5	6	0	
Textiles (17)	47	33	11	358	3	1	1	48	3	2	14	3	9	52	0	0	0	31	144	0	
Wearing apparel, furs (18)	16	4	3	70	1	0	0	18	1	1	7	1	4	6	0	0	0	5	13	0	
Leather and leather products (19)	3	3	1	17	1	0	0	4	1	1	3	0	2	2	0	0	0	2	3	0	

Note: the online dataset covers a full table with 200 products / sectors for GHG emissions and value added

What can you use this dataset for?

- ▶ Analyze climate-related risks and opportunities in your portfolio or value chain
- ▶ Determine the potential impact of climate policies through scenario analysis
- ▶ Develop sustainable investment and lending strategies
- ▶ Design an internal carbon pricing approach



Q&A – use the chat box to type your questions



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